

WISE ELECTRIC COOPERATIVE, INC. Tariff for Electric Service		Section II	Sheet No.
		Revision 2023	15
<u>SECTION TITLE:</u> RATE SCHEDULES APPLICABLE TO ALL AREAS	WEC STAMP APPROVED AUG 31 2023 WISE ELECTRIC		

- (4) Prepaid metering service is an automated service that connects and disconnects automatically based on the Customer’s prepaid balance on the account. The Customer is solely responsible for maintaining a prepaid balance on the account to continue to receive electric service. It is only a courtesy that the Cooperative sends notices and the Cooperative will not be responsible for damage or spoilage related to disconnection of electric service due to a prepaid account having a zero balance.

To better serve the Customer, the Cooperative recommends the Customer immediately notify the Cooperative of any changes to the e-mail address and/or cellular number provided to the Cooperative for purposes of providing notifications to the Customer under this program. The Customer will be notified either by e-mail or text message (if the Customer has provided an e-mail address or cellular number) when the balance in the Customer’s prepaid metering account falls below \$25.00. (* Standard text messaging rates may apply and shall be the obligation of the Customer.) Once the balance in the Customer’s prepaid metering account reaches zero, the Cooperative will immediately, and without further notice, disconnect the Customer’s meter so that no electric service will be provided to the Customer through the meter until the Customer establishes a prepaid balance on the account, at which point the meter will be reconnected in a timely manner. If a prepaid balance is not established on the account within 30 days after such disconnection, then the account will be terminated and the membership fee refunded or applied to any amounts due on the account.

202.8 Distributed Generation for Qualifying Facilities.

A. Application.

Applicable to all Customers with qualifying distributed generation facilities (i.e., generation facilities located on the Customer’s premises and connected to the Cooperative’s Distribution System) smaller than 1 MW of connected generation connected in parallel operation to the Cooperative’s Distribution System in accordance with the Cooperative’s Service Rules and Regulations

WISE ELECTRIC COOPERATIVE, INC. Tariff for Electric Service		Section II	Sheet No.
		Revision 2023	16
<u>SECTION TITLE:</u> RATE SCHEDULES APPLICABLE TO ALL AREAS	WEC STAMP APPROVED AUG 31 2023 WISE ELECTRIC		

and the DG Manual (as defined in Section 340 of this Tariff) that receive Electric Service at one Point of Delivery. A qualifying facility:

- (1) is operated by or on behalf of the Customer and is located on the Customer's premises;
- (2) is intended to provide part or all of the Customer's requirements for electricity;
- (3) uses renewable resources; and
- (4) is interconnected with and can operate in parallel and in phase with the Cooperative's Distribution System.

If any part of this Section 202.8 shall be in conflict with any other provisions of this Tariff, this Section 202.8 shall control.

Service will be furnished under this rate schedule subject to the established Service Rules and Regulations of the Cooperative covering this type of service, including any billing adjustments.

B. Sales to a Customer.

Charges for Electric Service provided to a Customer with a distributed generation facility shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no distributed generation facility.

C. Purchases of Electricity from a Customer.

- (1) With a Distributed Generation Facility Classified as 50 kW or Less of Connected Generation that is Connected to the Distribution System:

For electricity produced in excess of the Customer's on-site requirements, the Customer shall be compensated by net metering. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility in excess of the Customer's on-site requirements and delivered to the Cooperative's Distribution System over the operable time period.

WISE ELECTRIC COOPERATIVE, INC. Tariff for Electric Service		Section II	Sheet No.
		Revision 2023	17
<u>SECTION TITLE:</u> RATE SCHEDULES APPLICABLE TO ALL AREAS	WEC STAMP <div style="color: blue; font-weight: bold;"> APPROVED AUG 31 2023 WISE ELECTRIC </div>		

The Cooperative shall bill the Customer for the excess electricity supplied by the Cooperative over and above the electricity generated by the Customer’s facility in excess of the Customer’s on-site requirements and delivered to the Cooperative’s Distribution System during each billing period according to the Cooperative’s applicable retail rate schedule.

When the electricity generated by the Customer’s facility in excess of the Customer’s on-site requirements and delivered to the Cooperative’s Distribution System exceeds the electricity supplied by the Cooperative during the billing period, the monthly charge and/or minimum bill of the Cooperative’s applicable retail rate schedule shall be billed to the Customer by the Cooperative and the excess electricity shall be credited to the Customer during the billing period at the Cooperative’s Avoided Cost. The term “Avoided Cost” means the cost of energy provided by the Cooperative’s wholesale power provider(s), which shall be determined monthly by the Cooperative and is calculated based on an average of the wholesale energy costs and related demand charges avoided by the Cooperative as a result of having distributed generation facilities on the Distribution System during the 12-calendar month period immediately prior to such determination. Any amounts credited to a Customer’s account during a calendar year that have not been applied to billings on such account by December 31 of the same calendar year shall be paid to the Customer by the Cooperative.

The Customer’s distributed generation facility must be a Qualifying Facility as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA).

- (2) With a Distributed Generation Facility Classified as Greater than 50 kW and Less than 1 MW of Connected Generation that is Connected to the Distribution System:

The electricity generated by the Customer’s facility may be used to offset the Customer’s electricity requirements at the time of generation.

WISE ELECTRIC COOPERATIVE, INC. Tariff for Electric Service		Section II	Sheet No.
		Revision 2023	18
<u>SECTION TITLE:</u> RATE SCHEDULES APPLICABLE TO ALL AREAS	APPROVED AUG 31 2023 WISE ELECTRIC		
		WEC STAMP	

The electricity (kWh) supplied by the Cooperative to the Customer during the billing period shall be billed by the Cooperative in accordance with the applicable retail rate schedule.

The electricity (kWh) generated by the Customer’s facility in excess of the Customer’s on-site requirements and delivered to the Cooperative’s Distribution System shall be credited to the Customer during the billing period at the Cooperative’s Avoided Cost. The term “Avoided Cost” means the cost of energy provided by the Cooperative’s wholesale power provider(s), which shall be determined monthly by the Cooperative and is calculated based on an average of the wholesale energy costs and related demand charges avoided by the Cooperative as a result of having distributed generation facilities on the Distribution System during the 12-calendar month period immediately prior to such determination. Any amounts credited to a Customer’s account during a calendar year that have not been applied to billings on such account by December 31 of the same calendar year shall be paid to the Customer by the Cooperative.

The Customer’s distributed generation facility must be a Qualifying Facility as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA).

- D. Minimum Charges.
Each billing period the Customer shall be obligated to pay all charges indicated in the applicable retail rate schedule (including, without limitation, the monthly Minimum Charge therein), regardless of whether or not there is any electricity supplied by the Cooperative or excess of electricity supplied by the Cooperative over and above electricity generated by the Customer’s facility in excess of the Customer’s on-site requirements and delivered to the Cooperative’s Distribution System.

- E. Additional Charges.
The Customer shall be subject to any additional charges related to the Customer’s distributed generation facility, including but not limited to

WISE ELECTRIC COOPERATIVE, INC. Tariff for Electric Service		Section II	Sheet No.
		Revision 2023	19
<u>SECTION TITLE:</u> RATE SCHEDULES APPLICABLE TO ALL AREAS	WEC STAMP APPROVED AUG 31 2023 WISE ELECTRIC		

communication charges, special metering, scheduling, dispatching and energy imbalance.

F. Distributed Generation for Members with Non-Qualifying Facilities.

If the Customer’s distributed generation facility is not a Qualifying Facility as defined by the Public Utility Regulatory Policies Act of 1978, then the Cooperative may, at its sole discretion, not allow interconnection of the Customer’s distributed generation facility and/or elect not to purchase power from the Customer.

203. Billing Adjustments.

203.1 Application.

The Cooperative shall adjust all bills in accordance with the following adjustments.

203.2 Power Cost Recovery Factor (PCRF).

For all rates except “Industrial – Direct Power Supply Billing Rate,” the monthly charges shall be increased by an amount computed monthly as follows:

$$PCRF = (A - B \pm C) / kWhs$$

Where, excluding “Industrial – Direct Power Supply Billing Rate”:

PCRF = Power Cost Recovery Factor (expressed in \$ per kWh) to be applied to estimated energy sales for the billing period.

A = Total purchased power cost from all suppliers and all other power supply-related costs, including but not limited to generation, capacity, delivery, ancillary services, energy, fuel, financing, consulting, personnel and support charges for the billing period..